



RATE SCHEDULE

In accordance with Rule F8.1 of the OATS Rules 2022 Edition (ERC Case No. 2017-010 RM)
As of August 2026 Billing Month (Jul 26, 2026 to Aug 25, 2026)

I. SYSTEM PEAK DATE AND TIME^{1/}

January^{3/}
February^{3/}
March^{3/}
April
May
June
July
August

LUZON		
Date	Time	GSPD ^{2/} , in kW
01/19/2026	15:40	10,335,798
02/25/2026	15:40	10,876,597
03/06/2026	15:25	11,352,729
04/23/2026	15:25	12,292,250
05/12/2026	14:55	13,454,641
05/26/2026	15:40	13,623,114
07/07/2026	14:55	12,738,765
07/28/2026	13:55	11,897,103

VISAYAS		
Date	Time	GSPD ^{2/} , in kW
01/12/2026	14:35	2,039,424
02/16/2026	14:25	2,006,645
03/25/2026	15:55	2,093,691
04/23/2026	14:55	2,261,775
05/14/2026	14:10	2,385,872
05/28/2026	14:30	2,320,959
07/08/2026	13:30	2,255,074
08/20/2026	13:55	2,327,622

MINDANAO		
Date	Time	GSPD ^{2/} , in kW
01/12/2026	14:35	2,112,891
02/11/2026	14:05	2,094,497
03/24/2026	13:40	2,077,467
04/23/2026	14:30	2,170,393
05/06/2026	13:50	2,165,917
06/18/2026	13:50	2,072,929
07/16/2026	14:05	2,026,791
08/12/2026	13:50	2,153,068

II. POWER DELIVERY SERVICE (PDS) RATE^{4/}

January^{5/}
February^{5/}
March^{5/}
April^{5/}
May
June
July
August

LUZON	
Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)
321.4538	10.5683
319.8981	10.5172
318.5512	10.4729
325.0888	10.6879
318.0979	10.4580
276.5271	9.0913
276.4105	9.0875
279.3476	9.1840

VISAYAS	
Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)
282.5288	9.2886
305.5274	10.0447
304.7776	10.0201
302.3801	9.9413
286.6849	9.4253
285.1563	9.3750
293.5439	9.6508
284.8251	9.3641

MINDANAO	
Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)
332.8545	10.9432
318.2321	10.4624
315.8805	10.3851
318.0575	10.4567
305.5596	10.0458
286.8730	9.4314
294.5092	9.6825
284.8447	9.3648

III. SYSTEM OPERATOR (SO) CHARGE

(Uniformly applied to Luzon, Visayas and Mindanao customers)

Firm
15.82 Php/kW-mo.

Non-Firm
0.5201 Php/kW-day

IV. METERING SERVICE PROVIDER (MSP) CHARGE

i. COMMON METERING CHARGE^{6/}

3,618.00 Php per metering point, per month

ii. METERING SERVICES CHARGE per VOLTAGE LEVEL

500/230kV
138/115kV
69kV
34.5/23kV
13.8kV and below

FULL METERING CHARGE ^{7/}
(PhP/Metering Point per month)
39,670.00
26,741.00
17,372.00
10,032.00
5,241.00

METER ONLY CHARGE ^{8/}
(PhP/Metering Point per month)
7,433.00
5,010.00
3,255.00
1,880.00
982.00

V. UNDER-RECOVERY 2016-2022 CHARGE^{9/}

LUZON	
0.0384	Php/kWh

VISAYAS	
0.0384	Php/kWh

MINDANAO	
0.0384	Php/kWh

VI. FORCE MAJEURE EVENT (FME) PASS-THROUGH AMOUNT

LUZON	
Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)
0.00000	0.00000

VISAYAS	
Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)
0.00000	0.00000

MINDANAO	
Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)
0.00000	0.00000

VII. EXCLUDED SERVICES (for Sub-transmission Assets)

1. Connection Charge (CC)

2. Residual Sub-transmission Charge (RSTC)

Decision on ERC Case Nos. 2008-066 RC and 2009-153 RC

Luzon (Php/Month)	Visayas (Php/Month)	Mindanao (Php/Month)
Determined Annually (Customer-Specific Charge)		



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VIII. ANCILLARY SERVICES CHARGE^{10/} (ASC)

ERC Case 2007-049 RC, ERC Order on Ancillary Services - Cost Recovery Mechanism (AS-CRM)

1. Regulating Reserve (RR)

January^{11/}
February^{11/}
March^{11/}
April^{11/}
May
June
July
August

LUZON			
ASPA		AS-RM	
Firm	Non-Firm	Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)	(Php/kW-mo.)	(Php/kW-day)
2.0771	0.0683	174.9332	5.7513
0.7731	0.0254	225.3794	7.4098
0.7349	0.0242	215.7665	7.0937
10.5959	0.3484	238.7818	7.8504
7.5132	0.2470	234.3801	7.7056
6.7493	0.2219	261.3433	8.5921
3.2776	0.1077	274.2509	9.0165
10.0066	0.3290	180.9251	5.9482

VISAYAS			
ASPA		AS-RM	
Firm	Non-Firm	Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)	(Php/kW-mo.)	(Php/kW-day)
29.2343	0.9611	224.3623	7.3763
37.3885	1.2292	165.2683	5.4335
31.8650	1.0476	207.2010	6.8121
38.1327	1.2537	235.4218	7.7399
31.2185	1.0264	244.1731	8.0276
34.7397	1.1421	246.9443	8.1187
37.8047	1.2429	276.1959	9.0804
39.1130	1.2859	225.6927	7.4200

MINDANAO			
ASPA		AS-RM	
Firm	Non-Firm	Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)	(Php/kW-mo.)	(Php/kW-day)
47.2679	1.5540	160.6547	5.2818
48.3213	1.5887	204.9025	6.7365
41.4058	1.3613	179.1147	5.8887
48.4599	1.5932	155.2662	5.1046
51.4688	1.6921	121.7276	4.0020
54.8151	1.8021	115.0268	3.7817
55.0394	1.8095	111.7009	3.6724
54.8152	1.8021	122.1360	4.0154

2. Contingency Reserve (CR)

January^{11/}
February^{11/}
March^{11/}
April^{11/}
May
June
July
August

LUZON			
ASPA		AS-RM	
Firm	Non-Firm	Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)	(Php/kW-mo.)	(Php/kW-day)
49.0258	1.6118	37.5456	1.2344
47.7054	1.5684	151.1116	4.9680
63.9870	2.1037	114.4066	3.7613
45.0999	1.4828	169.2462	5.5642
78.4419	2.5788	97.8967	3.2185
97.4999	3.2054	86.7363	2.8516
67.9090	2.2326	173.4927	5.7038
81.2072	2.6698	77.0911	2.5345

VISAYAS			
ASPA		AS-RM	
Firm	Non-Firm	Firm	Non-Firm
CNP / LSB ^{12/} (Php/kW-mo.)	CNP / LSB ^{12/} (Php/kW-day)	(Php/kW-mo.)	(Php/kW-day)
30.5485 / 30.5509	1.0044 / 1.0045	216.2428	7.1094
24.3793 / 24.3846	0.8015 / 0.8016	183.7300	6.0404
32.7526 / 32.7575	1.0767 / 1.0769	198.1516	6.5145
28.1058	0.9240	208.2650	6.8471
30.1395	0.9909	152.2267	5.0047
26.2689	0.8636	140.7823	4.6284
25.6707	0.8440	212.8476	6.9977
24.7456	0.8136	311.7088	10.2480

MINDANAO			
ASPA		AS-RM	
Firm	Non-Firm	Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)	(Php/kW-mo.)	(Php/kW-day)
54.7130	1.7988	38.0683	1.2516
56.4311	1.8553	53.6772	1.7647
51.5723	1.6956	33.0363	1.0861
56.0061	1.8414	36.0506	1.1853
52.9137	1.7396	60.6079	1.9925
54.5124	1.7922	95.4300	3.1375
49.6176	1.6313	68.2104	2.2426
55.9512	1.8395	89.4551	2.9410

3. Dispatchable Reserve (DR)

January^{11/}
February^{11/}
March^{11/}
April^{11/}
May
June
July
August

LUZON			
ASPA		AS-RM	
Firm	Non-Firm	Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)	(Php/kW-mo.)	(Php/kW-day)
18.4384	0.6062	11.9852	0.3940
14.9699	0.4921	5.4100	0.1779
7.6195	0.2506	18.3667	0.6038
5.0115	0.1648	25.6356	0.8428
9.9950	0.3286	45.0049	1.4797
9.7497	0.3205	72.1856	2.3732
6.9121	0.2273	141.3912	4.6484
8.4474	0.2777	72.4163	2.3808

VISAYAS			
ASPA		AS-RM	
Firm	Non-Firm	Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)	(Php/kW-mo.)	(Php/kW-day)
0.2713	0.0089	166.6918	5.4803
0.2870	0.0094	90.0365	2.9601
0.2502	0.0082	128.7872	4.2341
0.0913	0.0030	126.0477	4.1440
0.2252	0.0074	81.1601	2.6683
0.0000	0.0000	103.5759	3.4052
0.1034	0.0034	133.4055	4.3859
0.4957	0.0163	124.2503	4.0849

MINDANAO			
ASPA		AS-RM	
Firm	Non-Firm	Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)	(Php/kW-mo.)	(Php/kW-day)
46.3628	1.5242	1.1503	0.0378
59.2172	1.9469	0.1592	0.0052
54.1285	1.7796	0.0329	0.0011
58.9272	1.9374	0.0086	0.0003
56.8014	1.8674	1.2415	0.0408
57.6628	1.8958	4.5116	0.1483
59.5276	1.9570	1.0885	0.0358
58.0381	1.9081	18.8326	0.6192



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4. Black Start Capacity (BSC)

January
February
March
April
May
June
July
August

LUZON ASPA	
Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

VISAYAS ASPA	
Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

MINDANAO ASPA	
Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

5. Reactive Power Support (RPS)

January
February
March
April
May
June
July
August

LUZON ASPA	
Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

VISAYAS ASPA	
Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

MINDANAO ASPA	
Firm	Non-Firm
(Php/kW-mo.)	(Php/kW-day)
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

Notes:

1/ System Peak Demand (SPD) Billing Methodology in accordance with Rules F(AI)3.2 and F(AII)1.4 of the OATS Rules 2022 Edition.

2/ GSPD refers to the Grid System Peak Demand in accordance with the definition of Transmission System Peak Demand of the OATS Rules 2022 Edition.

3/ Revised Luzon System Peak Date, Time and Demand for January 2026 billing month, while revised Luzon Grid System Peak Demand for February to March 2026 billing months.

4/ Based on approved MAR for CY2025 of PhP58,100.01Mn pursuant to ERC Decision dated 11 April 2025 docketed under ERC Case No. 2022-089 RC (NGCP 4th Regulatory Period Final Determination)

5/ Revised Power Delivery Service Rates for Luzon Grid

6/ Recovery of the cost of metering software and hardware, and associated costs. Charged to all customers based on the number of metering point/s.

7/ All metering facilities wholly-owned by NGCP.

8/ Metering facilities not wholly-owned by NGCP.

9/ In accordance with ERC Decision dated 11 April 2025 docketed under ERC Case No. 2022-089 RC (NGCP 4th Regulatory Period Final Determination); NGCP has commenced billing to customers in July 2025 billing month or 26 June 2025 to 25 July 2025 billing period

10/ Computed AS Rates for the Ancillary Services (Pass-through cost).

11/ Revised Ancillary Services Rates for Luzon Grid

12/ Visayas ASPA Rates for Contingency Reserve differ between CNP (Cebu-Negros-Panay) and LSB (Leyte-Samar-Bohol) for January to March 2026 billing months